

# Overview

PowerLogic™ P7 protection and control devices are based on state-of-the-art technology concepts and developed in close cooperation with customers, so it's built to meet your toughest demands:

- Flexible and modular design that allows the user to adapt the hardware to their needs.
- Embeds latest cybersecurity functionality to help prevent intentional misuse and cyber-threats.
- Fast and simple maintenance thanks to modularity and standardized boards and modules.

PowerLogic™ products are designed to be user friendly, a feature that is proven in our customer reports day after day. You'll benefit from features that include:

- A complete set of flexible, configurable protection and control functions related to the application.
- Switchgear control with tailorabile single-line diagram, programmable function keys, LEDs, and customizable alarms.
- 7" touchscreen with intuitive navigation concept.
- Easy-to-use Engineering tool for setting parameters, device configuration, and network fault analysis.
- Both serial and Ethernet communication, including Ethernet redundancy with RSTP/HSR/PRP support.
- Efficient engineering thanks to IEC 61850 Edition 2.1.



PowerLogic P7

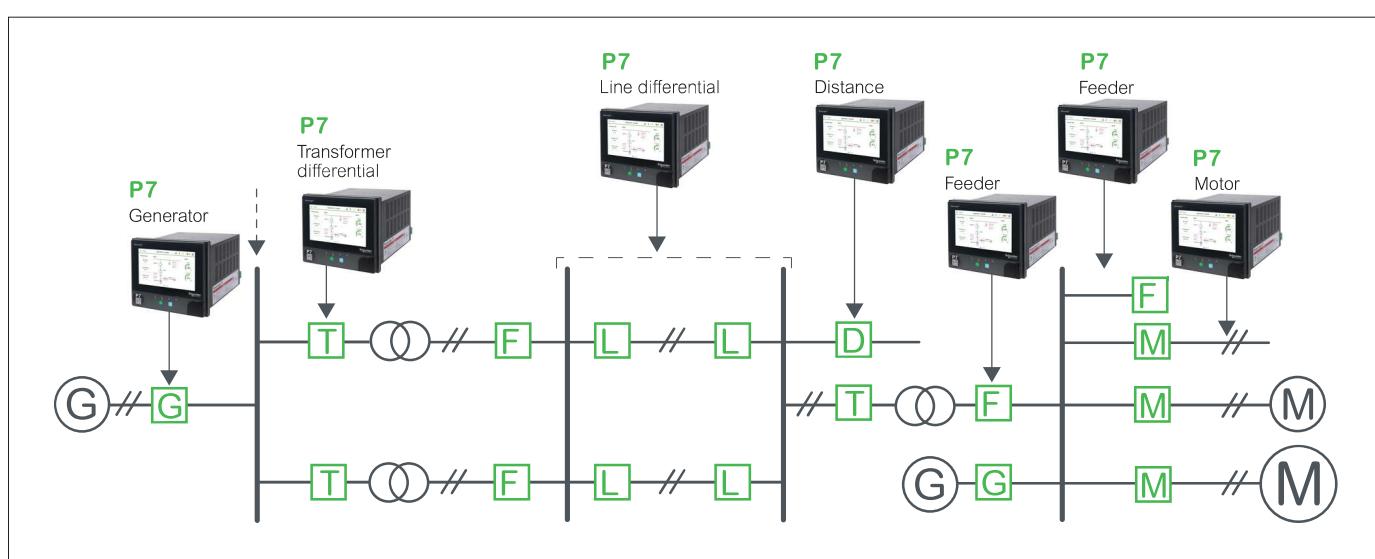
PMI07137

PowerLogic™ P7 high-end protection and control devices are designed for electrical power systems in:

- Utilities
- Critical buildings and Industry:
  - Data Center
  - Transportation
- Large industrial processes:
  - Oil and Gas
  - Mining
  - Mineral and Metals
  - Electro-intensive

## Range Overview

DM107110



Range overview shows future application scope

**PowerLogic™ P7 provides specific functions to address your needs in a one-box design, regardless of application.**

Motor

Generator

## Characteristics

	Current
Measuring inputs	Core balance current
	Voltage
Arc-flash sensor inputs	
Digital	Inputs
	Outputs
Temperature sensor input	
Front ports	
Power supply	
Ambient temperature, in service	
<b>Communication</b>	
Hardware modules	Serial
	Ethernet
	Redundant Ethernet
Protocols	DNP3 Ethernet
	DNP3 serial
	Modbus Ethernet
	Modbus serial
Redundancy protocols	RSTP
	PRP / HSR
	Failover
Time synchronization	IRIG-B <sup>(4)</sup> , Protocol
	SNTP, PTP IEEE 1588
<b>Others</b>	
Control	
Logic (Matrix + Logic Equations)	
Cybersecurity	
Modular hardware (board withdrawability)	
Mounting variants	Flush/rack



(1) IRIG-B module is a separate accessory

# Selection Guide by Functionality

PowerLogic P7 function	IEC 61850 Logical node	ANSI code	Motor application (stages instantiated)		Generator application (stages instantiated)	
			Level 0	Level 1	Level 0	Level 1
<b>Current protection functions</b>						
Protection trip conditioning	<b>PTRC</b>	86	1	2	1	4
Phase overcurrent <sup>1</sup>	<b>PHPTOC</b>	50/51	2	2	2	4
Ground fault overcurrent <sup>2</sup>	<b>EFPPTOC</b>	50N/51N	4	6	4	8
Sensitive ground fault overcurrent	<b>VSEFPTOC</b>	50SG/51SG	2	2	2	2
Negative sequence overcurrent	<b>NPSPTOC</b>	46	2	2	2	2
Inrush	<b>IDPHAR</b>	68ID	2	2	2	2
Selective overcurrent logic (SOL)	<b>SOLGAPC</b>	N/A	1	1	1	1
Phase undercurrent	<b>PHPTUC</b>	37	2	2	-	-
Voltage dependent overcurrent	<b>PHPVOC</b>	51V	-	-	1	1
<b>Voltage protection functions</b>						
Undervoltage	<b>PHPTUV</b>	27	2	2	2	2
Oversupply	<b>PHPTOV</b>	59	2	2	2	2
Positive phase sequence undervoltage	<b>PPSPPTUV</b>	47	1	1	1	2
Neutral oversupply <sup>3</sup>	<b>EFPPTOV</b>	59N	1	4	1	3
Negative phase sequence oversupply	<b>NPSPTOV</b>	47	1	1	1	1
<b>Frequency protection functions</b>						
Overfrequency	<b>PTOF</b>	81O	*	2	*	2
Underfrequency	<b>PTUF</b>	81U	*	4	*	4
<b>Differential protection functions</b>						
High impedance differential <sup>4</sup>	<b>HIZPDIF</b>	87/64REF	*	1	*	1
Biased differential protection	<b>PHPDIF</b>	87	*	1	*	1
<b>Temperature protection functions</b>						
Thermal overload protection for machine	<b>THMPTR</b>	49	1	1	1	1
Temperature supervision	<b>STMP</b>	38/49T	8	8	8	8
<b>Motor protection functions</b>						
Motor monitoring	<b>ZMOT</b>	N/A	1	1	-	-
Motor start-up supervision, locked rotor	<b>PMSS</b>	48	1	1	-	-
Stall	<b>JAMPPTOC</b>	51LR	1	1	-	-
Motor restart inhibition	<b>PMRI</b>	66	1	1	-	-
Voltage check	<b>VCPTUV</b>	47	1	1	-	-
<b>Generator protection functions</b>						
Third harmonic undervoltage	<b>STPTUV</b>	27TN	-	-	1	1
Inter-turn protection based on split phase <sup>5</sup>	<b>ITPDIF</b>	87G	-	-	*	1
Inadvertent energization	<b>IEPIOC</b>	50/27	-	-	1	1
<b>Speed protection functions</b>						
Overspeed	<b>POVS</b>	12	1	2	1	2
Underspeed <sup>6</sup>	<b>PZSU</b>	14	2	3	2	3
Speed detection	<b>TRTN</b>	N/A	1	1	1	1
<b>Distance/impedance protection functions</b>						
Field failure	<b>FFPDIS</b>	40	*	1	*	1
Underimpedance	<b>UZPDIS</b>	21	-	-	*	1
Out of step	<b>OOSPAM</b>	78	*	1	*	1
<b>Power protection functions</b>						
Directional active overpower	<b>PPDOP</b>	32P	-	-	2	4
Directional reactive overpower	<b>QPDOP</b>	32Q	2	2	1	2
Directional active underpower	<b>PPDUP</b>	37P	2	2	1	1

(1) PHPTOC1/2 are on PHTCTT1 and PHPTOC3/4 are on PHTCTT2

(2) EFPPTOC1/2 are on PHTCTT1 and EFPPTOC7/8 are on PHTCTT2; EFPPTOC3/4 are on TCTR1 and EFPPTOC5/6 are on TCTR2.

(3) For P7M, EFPTOV1 is on PHTVTT1 and EFPTOV2/3/4 are on TVTR1/2/3.  
For P7G, EFPTOV1 is on PHTVTT1 and EFPTOV2/3 are on TVTR2/3.

\* represents that the function will be available from the higher application level.

- represents that the function is not available for the application type.

(4) HIZPDIF1 is on PHTCTT2 and TCTR2.

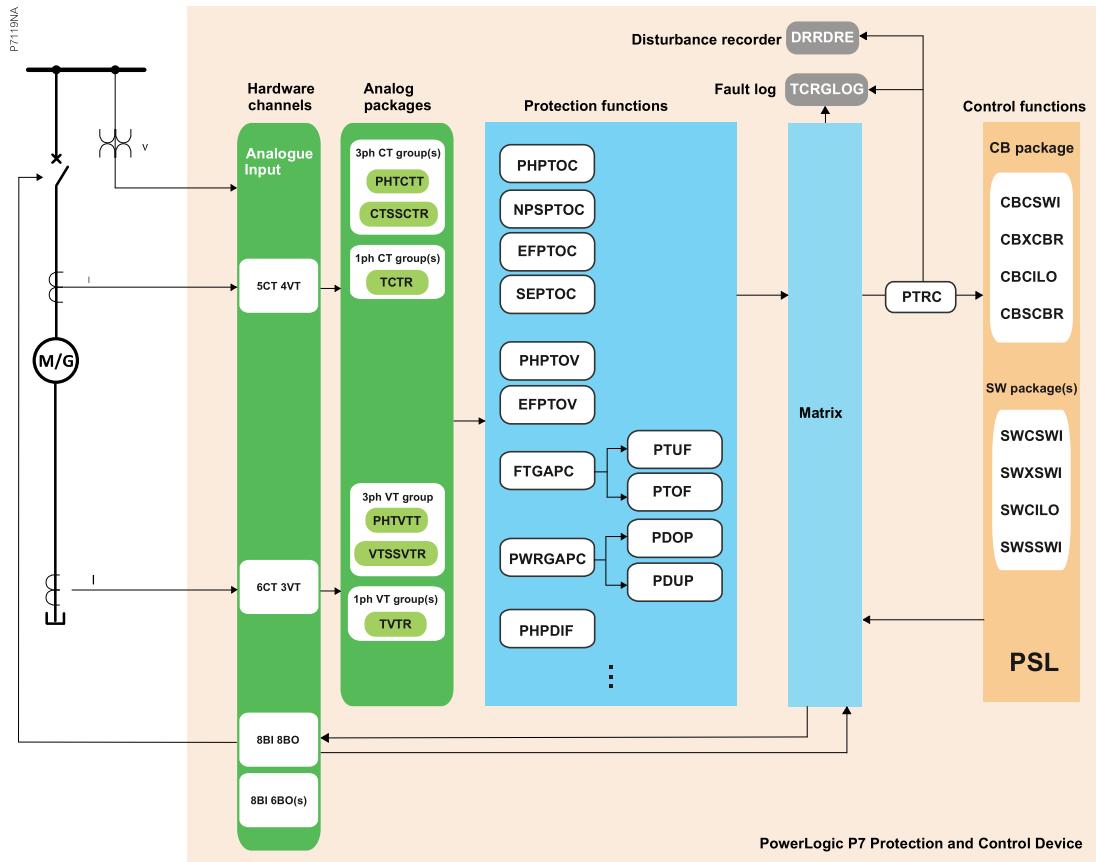
(5) ITPDIF1 is on PHTCTT2.

(6) One PZSU stage is dedicated to Zerospeed ZEROPZSU.

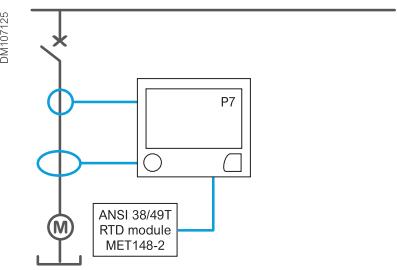
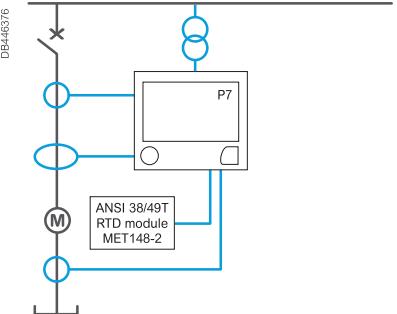
# Selection Guide by Functionality

PowerLogic P7 function	IEC 61850 Logical node	ANSI code	Motor application (stages instantiated)		Generator application (stages instantiated)	
			Level 0	Level 1	Level 0	Level 1
<b>Monitoring functions</b>						
CT supervision	<b>CTSCTR</b>	60	1	2	1	2
VT supervision	<b>VTSSVTR</b>	60FL	1	1	1	1
Circuit breaker supervision	<b>CBSCBR</b>	N/A	1	1	1	1
Switch monitoring	<b>SWSSWI</b>	N/A	5	9	5	9
DC battery voltage monitoring	<b>ZBAT</b>	N/A	1	1	1	1
Bay dead	<b>PDGAPC</b>	N/A	1	1	1	1
<b>Control functions</b>						
Circuit breaker proxy	<b>CBXCBR</b>	N/A	1	1	1	1
Circuit breaker control	<b>CBCSWI</b>	N/A	1	1	1	1
Circuit breaker interlocking	<b>CBCILO</b>	N/A	1	1	1	1
Circuit breaker failure	<b>RBRF</b>	50BF	1	1	1	1
Switch proxy	<b>SWXSWI</b>	N/A	5	9	5	9
Switch control	<b>SWCSWI</b>	N/A	5	9	5	9
Switch interlocking	<b>SWCILO</b>	N/A	5	9	5	9
<b>Logs and records</b>						
Sequence of event record	<b>GENGLOG</b>	N/A	1	1	1	1
Disturbance record	<b>DRRDRE</b>	N/A	1	1	1	1
Fault record	<b>TCRGLOG</b>	N/A	1	1	1	1
Operation log	<b>GENGLOG</b>	N/A	1	1	1	1
<b>CT group measurement</b>						
3ph current	<b>VECAMMMXU</b>	N/A	1	2	1	2
3ph RMS current	<b>RMSAMMMXU</b>	N/A	1	2	1	2
Sequence current	<b>AMSQI</b>	N/A	1	2	1	2
1ph current	<b>VECAXMMXU</b>	N/A	1	2	1	2
1ph RMS current	<b>RMSAXMMXU</b>	N/A	1	2	1	2
<b>VT group measurement</b>						
3ph voltage	<b>VECVMMXU</b>	N/A	1	1	1	1
3ph RMS voltage	<b>RMSVMMXU</b>	N/A	1	1	1	1
Sequence voltage	<b>VMSQI</b>	N/A	1	1	1	1
1ph voltage	<b>VECVXMMXU</b>	N/A	*	3	1	3
1ph RMS voltage	<b>RMSVXMMXU</b>	N/A	*	3	1	3
<b>Bay measurement</b>						
Fundamental frequency active, reactive and apparent power values, power factor	<b>BAYMMXU</b>	N/A	1	1	1	1
RMS active, reactive and apparent power	<b>BAYMMXU</b>	N/A	1	1	1	1
Minimum and maximum demand values: RMS phase currents	<b>DVALMMXU</b>	N/A	1	1	1	1
Minimum and maximum demand values: active, reactive, apparent power and power factor	<b>DVALMMXU</b>	N/A	1	1	1	1
Active and reactive of energy values	<b>EMMTR</b>	N/A	1	1	1	1
Bay Fourier current	<b>BAYMMXU</b>	N/A	1	1	1	1
Bay RMS current	<b>BAYMMXU</b>	N/A	1	1	1	1
Bay sequence current	<b>BAYMMXU</b>	N/A	1	1	1	1
Bay Fourier voltage	<b>BAYMMXU</b>	N/A	1	1	1	1
Bay RMS voltage	<b>BAYMMXU</b>	N/A	1	1	1	1
Bay sequence voltage	<b>BAYMMXU</b>	N/A	1	1	1	1

### Functional Diagram



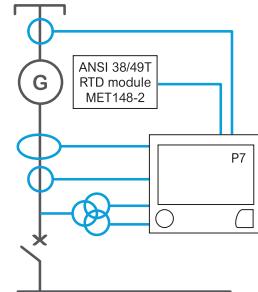
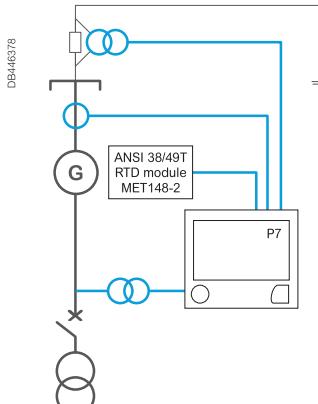
### Motor and Motor-Differential Application

Motor Protection	
<ul style="list-style-type: none"> <li>• Motor overcurrent and earth/ground fault overcurrent</li> <li>• Thermal overload</li> <li>• Motor start-up supervision</li> <li>• Motor restart inhibition</li> <li>• Speed protection (Sensor required)</li> </ul>	<ul style="list-style-type: none"> <li>• Motor-Differential voltage &amp; frequency protection</li> <li>• Neutral displacement</li> <li>• Power protection</li> <li>• Field failure</li> <li>• Out of step</li> </ul>
<b>Motor protection without voltage monitoring</b> 	<b>Motor/Motor-Differential with voltage monitoring</b> 
<ul style="list-style-type: none"> <li>• Temperature measurement (stator, bearings)</li> </ul>	

# Selection Guide by Application

## Generator and Generator-Differential Application

### Generator and Generator-Differential Application

Generator protection	
<ul style="list-style-type: none"><li>• Generator Differential</li><li>• Short circuit protection</li><li>• Earth fault protection</li><li>• Voltage &amp; frequency protection</li><li>• Thermal overload (ANSI 38/49T)</li></ul>	<ul style="list-style-type: none"><li>• 100% stator earth fault</li><li>• Neutral displacement</li><li>• Voltage &amp; frequency protection</li></ul>
Generator protection with voltage & frequency monitoring	Generator protection with voltage & frequency monitoring
 <p>DB446377</p>	 <p>DB446378</p>